



**Couvillion Group, LLC**  
**MC 20 Hydrocarbon Pump-Off #9 Results Report**

**Document #: Couv-MC20-O&M-RPT-DOC-00036**

**11/22/2019**

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Revision	Date	By	Check	Approve	Remarks
0	11/22/2019				Initial Document

## Summary:

Couvillion Group's Rapid Response Collection System initiated its ninth collection cycle on 10/9/2019 and completed the cycle on 11/10/2019 resulting in a collection duration of 31.6 days. Using the OSV Brandon Bordelon the collected hydrocarbon fluid recovered from the subsea oil containment vessels was taken to the Couvillion Dock in Venice, Louisiana. Dockside Transfer commenced on 11/11/2019, with 757.8 bbl of hydrocarbon fluids transferred to an onshore frac tank. Over the next 7-day period water separated from the oil and was collected in the bottom of the frac tank. On the morning of 11/18/2019 Couvillion Group reconfirmed that 757.8 bbl of hydrocarbon fluids remained in the tanks via strap measurements. A total of 32.0 bbl of water was decanted from frac tanks 1-3 and transferred to frac tank 4 for processing at a later date. A total of 669.1 bbl of hydrocarbon fluid was transferred from the Venice Yard to the Acadiana Oil Company in Berwick, Louisiana using five tank trucks. A total of 55.6 bbl of residual fluid remained in the frac tanks and were combined into the residual tank for processing after further settlement. Total fluids reconciliation was within - 0.1%.

After measuring the BS&W content and taking specific gravity and temperature into account at the Acadiana Oil Company site, the net crude oil collected during this collection cycle was 659.1 bbl.

## Procedures Followed:

Couvillion Group and the associated companies participating in the collection and transportation of hydrocarbon fluids from the MC-20 site to the Acadiana Oil Company site have compiled a set of procedures that are followed throughout the process. The MC20 Response Disposal Plan with associated documentation pertaining to custody transfer and hydrocarbon fluids measurements for this report are in Appendix I. Appendix II includes the NRC waste handling documentation.

## Execution:

### Offshore Collection of Hydrocarbon Fluids at MC 20 Site:

The Brandon Bordelon OSV moved in place on location at MC20 on 11/7/2019 at 1610 hrs. An as-found ROV survey was conducted prior to commencement of pump off operations. To begin pump off operations ROV's were launched and thereafter the hydraulic subsea pump and hoses were over boarded. The inlet hose to the hydraulic subsea pump was connected to the offload outlet on the subsea oil storage containers. Pumping commenced at 1135 hrs on 11/9/2019 and ended at 0105 on 11/10/2019. Pump off 9 took longer than expected due to high currents, sea state, and winds that caused the operation to go down on weather watch from 2135 on 11/7/2019 to 0700 on 11/9/2019. Once the weather subsided and the pump off was initiated fluids were sampled on the vessel every 20 minutes for field analysis to determine the estimated oil to water ratios until water breakthrough occurred and collection operations were then stopped. Due to hydraulic pump issues pump coupled with an impeding window of sub-par weather, pump off 9 was curtailed with hydrocarbons remaining in the storage containers D and E. **A total of 772.3 bbl of hydrocarbon fluid was collected according to the tank strap measurement taken offshore.** Upon pump off completion the hoses and pump were surfaced and flushed with saltwater that was sent to a filtration system for treatment and over boarding.

## Vessel to Dockside Transfer

The Brandon Bordelon arrived at the Couvillion Dock in Venice, Louisiana on 11/10/2019. On the morning of 11/11/2019 hoses were run from the tanks on the vessel through a diaphragm pump which was on a Couvillion provided barge and then run to 500 bbl frac tanks onshore. The pump-off process was begun and continued until all MPT tanks aboard the OSV Brandon Bordelon were empty. Tankermen from Team Services verified that the MPT tanks onboard the vessel were empty and then an NRC representative strapped the dockside frac tanks to determine **the total quantity transferred which was 757.8 bbl**. With dockside transfer complete, the fluid was allowed to settle out water from the oil over a period of 8 days before transfer of the oil from the frac tanks to tank trucks. On 11/18/2019 the decanting process of transferring water from frac tanks 1-3 into the residual frac tank 4 began. On 11/19/2019 after all water that separated from the hydrocarbons was transferred to tank 4 a measurement of 32.0 bbl of water was recorded as the total decanted fluids from all three tanks. The fourth frac tank is used for residuals, decanted water, and tank bottoms to allow for additional settlement over time in efforts to reduce the amount of BS&W that is trucked to Acadiana Oil in Berwick, La. This tank is not processed every pump off and is only emptied when the tank levels reach over half of its max capacity. Results are shown in the Total Fluid Reconciliation Table.

## Dockside Frac Tanks to Truck Transfers

On the morning of 11/19/19 at 06:30 hrs the first round of frac tanks to tank truck transfers commenced. A hose was attached to the frac tank and ran through a diaphragm pump into a tank truck. Pumping commenced and the first truck received 142.3 bbl of hydrocarbon fluids. The second tank truck was loaded with 143.8 bbl. The third truck was loaded with 145.3. The second day of frac tank to tank truck transfers began on 11/20/19 at 06:30. The first truck was loaded with 145.6 bbl, the second truck was loaded with 92.1 bbl. At this time an NRC representative and a Couvillion Representative double checked all strap measurements in the trucks, and residuals left in the frac tanks totaling 55.6 bbl were transferred into frac tank 4. All values were recorded in the appropriate forms in the MC-20 Response Disposal Plan (see report Appendix I). Trucks were then released and began transport to the Acadiana Oil Company site in Berwick, Louisiana.

## Truck to Facility Transfer

Upon arrival at the Acadiana Oil Company site each truck enters a loading bay. Before any fluids are transferred an Acadiana Oil Representative straps their tank for an initial measurement and then transfer of fluid begins. While the pump off is underway an Acadiana Oil Company Representative takes three fluid samples during the transfer process from the pump outlet from which hydrocarbon fluid is flowing. These samples are taken at the beginning of the transfer, mid-way through the transfer, and at the end of the transfer process. In other words when the tank truck volume is full, half-full and nearly empty. These readings are referred to as top, middle and bottom readings, respectively. These (3) samples are mixed together and then shaken vigorously to ensure a full mixture. The sample is then taken to their testing area where tests are run to determine: % BS&W content, temperature, and specific gravity. Temperature and specific gravity are recorded via the use of a hydrometer, while BS&W content is determined via the use of a centrifuge with a 50/50 mixture of the sample with mineral spirits. Once all sampling is completed and recorded (see copy in Appendix I) the Acadiana Oil Company Representative again straps their tank in order to obtain a post transfer level. The gross fluids that are recorded is determined by subtracting the initial pump off tank strap level from the post transfer tank strap level. This gross fluid value is corrected for temperature, specific gravity and BS&W content to determine the net oil value that is recorded. This process is repeated for each truck offload.

## Summary Tally and Running Totals:

The tables below show an oil tally, a total fluid reconciliation and a flow rate calculation. In total 757.8 bbl of hydrocarbon fluid was transferred from the Brandon Bordelon into an onshore frac tank. Tank trucks transported 669.1 bbl to the Acadiana Oil Company site which netted out 659.1 bbl of crude oil. From a total fluid reconciliation standpoint measurement at different site locations were within -0.1%. The calculated flow rate during the 31.6-day collection cycle offshore was 20.8 bbl/day or 875.5 gallon/day. These values are not a true measurement of bbl/day due to the fact that hydrocarbons were left subsea in storage containers D and E. At the close of pump off 10, a bbl/day calculation will include all oil collected from pump offs 9 and 10 to rectify a total. **As of the end of this pump off campaign 229,466.6 gallons of salvaged crude oil has been contained from the MC-20 site.**

### Oil Tally

Oil Tally	Date	Total Fluid Transfer by Cypress (bbl)	Total Fluid Frac Tank Strap by NRC (bbl)	% Diff	Truck 1				Truck 2				Truck 3				Truck 4				Total Net Oil (bbl)	Running Total Net Oil (bbl)		
					Total Fluids to Acadiana NRC Frac Strap (bbl)	Total Fluid at Acadiana by strap (bbl)	% Diff	Net Oil (bbl)	Total Fluids to Acadiana NRC Frac Strap (bbl)	Total Fluid at Acadiana by strap (bbl)	% Diff	Net Oil (bbl)	Total Fluids to Acadiana NRC Frac Strap (bbl)	Total Fluid at Acadiana by strap (bbl)	% Diff	Net Oil (bbl)	Total Fluids to Acadiana NRC Frac Strap (bbl)	Total Fluid at Acadiana by strap (bbl)	% Diff	Net Oil (bbl)				
Pump Off #1	4/26/2019	220.0	215.7	-2.0																				
	5/6/2019				113.7	110.0	3.3	108.8	97.0	87.4	9.9	78.6											187.4	187.4
Pump Off #2	5/3/2019	246.3	223.5	-10.2																				
	5/8/2019				101.3	102.0	-0.7	99.7	82.8	83.8	-1.2	81.9											181.6	369.0
Pump Off #3	5/13/2019	335.0	331.2	-1.1																				
	5/16/2019				103.2	89.1	13.7	82.9	126.4	136.4	-7.9	132.1	108.5	99.5	8.3	80.7							295.7	664.8
Pump Off #4	6/19/2019	901.7	905.5	0.4	139.4	145.8	-4.6	143.0	138.7	139.4	-0.5	137.4												
	6/20/2019				137.7	136.2	1.1	113.0	140.7	141.4	-0.5	139.4	140.6	141.4	-0.6	134.2	144.1	141.4	1.9	138.4			850.0	1514.8
	6/21/2019				48.5	47.1	2.8	44.6																
Pump Off #5	7/31/2019	1200.2	1196.6	-0.3	139.2	138.3	0.6	133.7	142.7	150.0	-5.1	146.5												
	8/1/2019				139.1	145.7	-4.7	135.1	140.7	138.4	1.6	131.9	146	142.0	2.7	81.3	138	142.0	-2.9	140.0			983.7	2498.5
	8/2/2019				99.8	112.9	-13.1	111.0	101.1	105.6	-4.5	104.2												
Pump Off #6	8/26/2019	848.0	874.6	3.0	141.7	138.4	2.3	134.6	140.3	145.7	-3.8	140.6	141.5	145.7	-3.0	143.2								
	8/27/2019				140.5	138.4	1.5	135.5	137.2	142.0	-3.5	139.1	61.3	65.6	-7.0	64.2							757.2	3255.7
Pump Off #7	9/23/2019	891.9	880.4	-1.3	138	134.68	2.4	132.4	144.3	151.8	-5.2	148.9	142.6	142	0.4	139.7								
	9/24/2019				144.4	142	1.7	139.1	143.7	138.4	3.7	135.5	55.3	54.6	1.3	53.7							749.3	4005.0
Pump off #8	10/21/2019	790.9	787.4	-0.4																				
	10/22/2019				143.9	131.0	9.0	129.1	154.3	151.9	1.5	149.7	144.0	136.2	5.4	134.2								
	10/23/2019				137.7	141.4	-2.7	139.2	130.0	125.7	3.3	123.6												
Residual Tank	10/23/2019		205.1										125.4	125.7	-0.2	123.6							799.4	4804.4
Pump off #9	11/11/2019	772.3	757.8	-1.9																				
	11/19/2019				142.3	156.5	-10.0	153.6	143.8	131.0	8.9	128.8	145.3	142.0	2.3	139.9								
	11/20/2019				145.6	145.6	0.0	143.6	92.1	94.6	-2.8	93.3											659.1	5463.5

## Total Fluid Reconciliation

	Date	Total Fluid Frac Tank Strap at Venice by NRC (bbl)	Water Decanted From Frac Tank Using Strap Measurement (bbl)	Truck 1	Truck 2	Truck 3	Truck 4	Residual left in Frac Tanks (bbl)	Total of Fluid From Trucks, Residual & Decant (bbl)	% Diff
				Total Fluids to Acadiana NRC Frac Strap (bbl)						
Pump Off #1	4/26/2019	215.7	0.0							
	5/6/2019			113.7	97.0	0.0	0.0	5.2	215.9	0.1
Pump Off #2	5/3/2019	223.5	15.6							
	5/8/2019			101.3	82.8	0	0	17.6	217.3	-2.8
Pump Off #3	5/13/2019	331.2	0.0							
	5/16/2019			103.2	126.4	108.5	0	16.2	354.3	-1.6
Pump Off #4	6/19/2019	905.5	32.5	139.4	138.7	0.0	0.0		310.6	
	6/20/2019			137.7	140.7	140.6	144.1		563.1	
	6/21/2019			48.5	0	0	0	0.6	49.1	
	PO4: Total								922.8	-1.8
Pump Off #5	7/31/2019	1196.6	96.3	139.2	142.7				281.9	
	8/1/2019			139.1	140.7		138		563.8	
	8/2/2019			99.8	101	146		45.2	246.0	-0.7
	PO5: Total								1188.0	
Pump Off #6	8/26/2019	874.6	56.8	141.7	140.3	141.5			480.3	
	8/27/2019		*	140.5	137.2	61.3		57.9	396.9	
	PO6: Total							*	877.2	0.3
Pump Off #7	9/23/2019	880.4	41.3	138	144.3	142.6			466.2	
	9/24/2019		*	144.4	143.7	55.3		55.3	398.7	
	PO7: Total							*	864.9	-1.8
Pump Off #8	10/21/2019	787.4	27.2						27.2	
	10/22/2019			143.9	154.3	144.0			442.2	
	10/23/2019			137.7	130.0				267.7	
Residual Tank	10/23/2019	205.1	53.5			125.4		66.4	245.3	
	PO8: Total								982.4	-1.0
Pump Off #9	11/19/2019		32	142.3	143.8	145.3			463.4	
	11/20/2019	757.8		145.6	92.1			55.6	293.3	
	PO9: Total								756.7	-0.1

### Barrels of Oil Collected Daily

	Start Date	Start Time (hrs)	End Date	End Time (hrs)	Total Collection Duration (Days)	Net Oil Collected (bbl)	RRS Collection Rate Of Oil (bbl/day)	Collection Rate of Oil (gallon/day)
Collection Duration for 1st Trip	4/12/2019	0:00	4/23/2019	1:05	11.0	187.4	17.0	715.7 gallons/day
Collection Duration for 2nd Trip	4/23/2019	1:05	4/30/2019	21:09	7.9	181.6	23.0	965.6 gallons/day
Collection Duration for 3rd Trip	4/30/2019	21:09	5/12/2019	23:20	12.1	295.7	24.4	1,026.5 gallons/day
Collection Duration for 4th Trip	5/12/2019	23:20	6/13/2019	17:17	31.5	850.0	27.0	1132.3 gallons/day
Collection Duration for 5th Trip	6/13/2019	17:17	7/21/2019	1:40	37.4	983.7	26.3	1104.7 gallons/day
Collection Duration for 6th Trip	7/21/2019	1:40	8/18/2019	3:15	28.6	757.2	26.5	1112.0 gallons/day
Collection Duration for 7th Trip	8/18/2019	3:15	9/12/2019	22:30	25.8	749.2	29.0	1219.6 gallons/day
Collection Duration for 8th Trip	9/12/2019	22:30	10/9/2019	10:15	26.5	675.8	25.5	1071.1 gallons/day
Collection Duration for 9th Trip	10/9/2019	10:15	11/10/2019	1:05	31.6	659.1	20.8*	875.5 gallons/day

\* Indicates 9th pumpoff was cut short due to hydraulic pump issues. Tanks D and E still have an estimated 200bbl remaining inside.

### Totals for pumpoff 1-9

	Bbl	Gal
Net Oil collected"	5463.5	229466.6
Total Oily fluids collected in:	6377.8	267865.9

# Appendix 1

## MC20 Product Removal and Transportation with Completed Documentation



Phase 2 Pump Off "10"

### Attachment A: Dockside Transfer – Transfer of Liquid and Crude Oil in Accordance with Maintenance

Date: 11/11/19

Time Transfer Ended: 1300

	Column A	Column B	Column C	Column D	Column E
	Residual Tank Volume From Prior Operation (bbl)	On Board the Vessel Tank Strap Measurement Prior to Start of Offloading (bbl)	Onshore Frac Tank Strap Measurement after Offloading (bbl)	Volume of Fluid (Column C-A) (bbl)	% Difference Column (D-B)/D * 100
Tank 1	0	Port - 78.5" - 357.5 Starboard - 90" - 414.8	268.9	268.9	
Tank 2	0		233.5	233.5	
Tank 3	0		255.4	255.4	
Total	0	772.3	757.8	757.8	-1.9%

Note: If the % Difference is greater than 3% please attempt to explain the difference:

Sign-off by: USCGR Rep Signed Name: [Redacted] Printed Name: [Redacted] Date: 11-11-19

Couvillion Rep Signed Name: [Redacted] Printed Name: [Redacted] Date: 11/11/19

Cypress Rep Signed Name: [Redacted] Printed Name: [Redacted] Date: 11/11/19

NRC Rep Signed Name: [Redacted] Printed Name: [Redacted] Date: 11/11/2019



United States Coast Guard  
U.S. Department of Homeland Security



Couvillion Group, LLC

### Attachment B: Venice Shore Base On-Site Interim Tank Storage Measurements Before Offloading to Tank Trucks (Decanting of Water)

Date: 11/19/19

Time: 0630

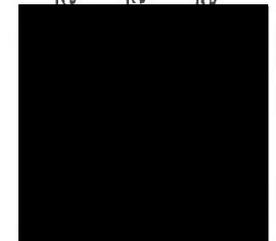
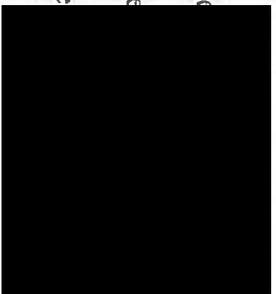
Time Measurements begin after Vessel Offloading in hours: \_\_\_\_\_

	Column A Tank Strap from Offloading (Initially use Column C from Attach A and on subsequent decants use Column D from this form) bbl	Column B Today's Interim Tank Strap Measurement bbl	Column C Tank Strap Measurement after Decanting bbl	Column D Oily Water Mixture Volume Column (B-C) bbl
Tank 1	268.9	268.2	257.5	10.7
Tank 2	233.5	240.2	225.5	14.7
Tank 3	255.4	253.8	247.2	6.6
Total	257.8	762.2	730.2	32

Sign-off by: USCG Rcp (optional) Signed Name

Couvillion Rep Signed Name

NRC Rep Signed Name



Printed Name

Printed Name

Printed Name

Date: 11/19/19

Date: 11/19/19

Date: 11/12/19



United States Coast Guard  
U.S. Department of Homeland Security



Couvillion Group, LLC

# Attachment C: WASTE MANAGEMENT TRACKING FORM

## Oily Water Transportation and Net Crude Oil

Start Shipments Date: 11/19/19

Manifest Number	Transporter	Truck Number	Date	Receiving Facility	Manifested Volume loaded from Venice Frac Tank into Truck (bbl from Strap)	Volume received by Buyer (bbl by Strap)	Net Crude Oil bbls (Acadiana Oil Ticket)
1	L+B	7585	11/19/19	AOC	142.3		
2	L+B	7415	11/19/19	AOC	143.8		
3	L+B	7471L	11/19/19	AOC	145.3		
Total Volumes Shipped by Gallons/bbls					431.4		

End of Shipments date: 11/19/19

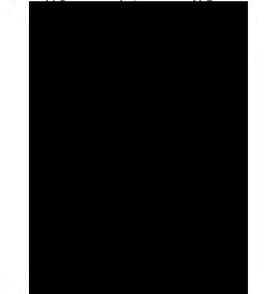
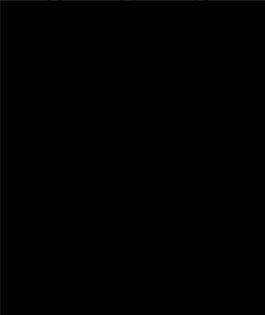
Sign-off by: USCG Rep (Optional) Signed Name

Couvillion Rep

Signed Name

NRC Rep

Signed Name



Printed Name

Date: 11/19/19

Printed Name

Date: 11/19/19

Printed Name

Date: 11/19/19





United States Coast Guard  
U.S. Department of Homeland Security



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### Attachment C: WASTE MANAGEMENT TRACKING FORM Residual Frac Tank Bottoms

Date: 11-20-19

#### Residual Volume left in Tanks

	Strap Measurement after Trucks Loaded in each tank	bbls
Tank 1	21.5	
Tank 2	18.8	
Tank 3	15.3	

*All Residuals Transferred to tank 4*

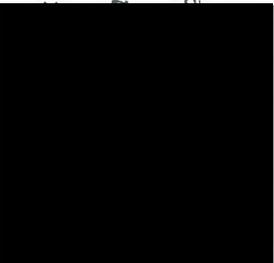
Sign-off by: USCG Rep (Optional) Signed Name

Couvillion Rep

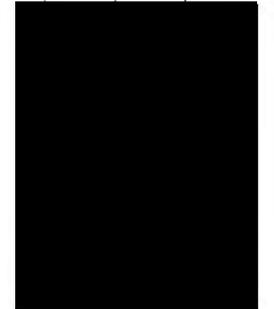
Signed Name

NRC Rep

Signed Name



Printed Name  
Printed Name  
Printed Name



Date: 20 Nov 2019  
Date: 11-20-19  
Date: 11-20-19



### Attachment D: Decanted Water from Frac Tanks to Disposal Facility

Date: 11-20-19

	Column A	Column B	Column C
	Beginning Tank Strap Measurement bbl	Decant and then Tank Strap Measurement bbl	Volume of oily water transferred to Disposal Facility - Tank 4 Column B - Column using Strap Measurement bbl
Tank 1	268.2	257.5	10.7
Tank 2	240.2	225.5	14.7
Tank 3	253.8	247.2	6.6

Residual Volume left in Tanks

	Strap Measurement bbl
Tank 1	21.5
Tank 2	18.8
Tank 3	15.3

*Transferred to tank 4*

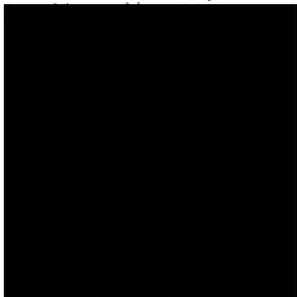
Sign-off by: USCG Rep(Optional) Signed Name

Covillion Rep

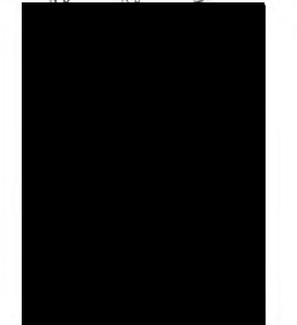
Signed Name

NRC Rep

Signed Name



Printed Name  
Printed Name  
Printed Name



Date: 20 NOV 2019  
Date: 11-20-19  
Date: 11-20-19

# Appendix II

## NRC Waste Handling Documentation

# L & B TRANSPORT, L.L.C.

NIGHTS AWAY:

DISPATCHER  
WILLIAMB

702 Hwy 190 West, Port Allen, LA 70767  
Phone (225) 387-0894 1-800-545-9401

ORDER NO.  
268385

CUSTOMER  
P.O.

ORDERED  
BY WILLIAMB

RELEASE  
NO.

LOAD DATE 11/19/19

TIME 08:00

LOADING DRIVER LEWS

TRUCK NO. 7471L

TRAILER NO. 800004

DELIVERY DATE 11/19/19

TIME 12:04

DELIVERY DRIVER LEWS

TRUCK NO. 7471L

TRAILER NO. 800004

**BILL TO:** LEGACY INDUSTRIES, LLC  
308 St George Ave  
  
Jefferson, LA 70121

**CONSIGNEE:** ACADIANA OIL  
1825 River road  
  
Berwick, LA 70342

**SHIPPER:** COUVILLON DOCK  
433 McDermott Road  
  
Venice, LA 70091

TRAILER APPROVED & AUTHORIZED TO LOAD:  
Shipper Signature \_\_\_\_\_

X	BASIC DESCRIPTION	QUANTITY	GAL/WT
RO UN1267	PETROLEUM CRUDE OIL	3	0

DRIVER SPECIAL INSTRUCTIONS

TIME DEPARTED FROM TERMINAL: \_\_\_\_\_ TIME RETURNED TO TERMINAL: \_\_\_\_\_

ACCESSORIAL CHARGES	CHECK ALL THAT APPLY	PUMP	BLOWER	EXTRA HOSE (FT)	EXTRA STOPS	WASH OUT	IN-TRANSIT HEAT	SCALES/TOLLS	LAYOVER
		LOADING							
DELIVERY									

TRAILER RENTAL	WEIGHT DATA		
TRAILER NO.: _____	GROSS	TARE	NET
DELIVERY DATE: _____ TIME: _____			
PICK UP DATE: _____ TIME: _____			

**LOADING DATA** ARRIVE: 10:00 START: \_\_\_\_\_ FINISH: \_\_\_\_\_ DEPART: \_\_\_\_\_ HOURS DELAYED: \_\_\_\_\_

REASON DELAYED: \_\_\_\_\_

**AUTHORIZATION TO UNLOAD** This is to certify that I have checked the documents pertaining to this shipment, verified the product and the quantity tendered for delivery. The connections are correct and the receiving tank will hold the product. The driver is authorized to unload.

**RECEIVER'S SIGNATURE**

**DELIVERY DATA** ARRIVE: \_\_\_\_\_ START: \_\_\_\_\_ FINISH: \_\_\_\_\_ DEPART: \_\_\_\_\_ HOURS DELAYED: \_\_\_\_\_

REASON DELAYED: \_\_\_\_\_

**DRIVER REMARKS** \_\_\_\_\_

IN CASE OF LEAK, SPILL, FIRE OR OTHER EMERGENCY CALL CHEMTREC 1-800-424-9300

SHIPPER

# L & B TRANSPORT, L.L.C.

NIGHTS AWAY:

ORDER NO  
266386702 Hwy 190 West, Port Allen, LA 70767  
Phone (225) 387-0894 1-800-545-9401DISPATCHER  
WILLIAMB

CUSTOMER P.O.		ORDERED BY WILLIAMB		RELEASE NO.	
LOAD DATE	11/19/19	TIME	09:30	LOADING DRIVER	JONED
TRUCK NO.	7583	TRAILER NO.	800112		
DELIVERY DATE	11/19/19	TIME	13:34	DELIVERY DRIVER	
TRUCK NO.		TRAILER NO.			

**BILL TO:** LEGACY INDUSTRIES, LLC  
308 St George Ave  
  
Jefferson, LA 70121

**CONSIGNEE:** ACADIANA OIL  
1825 River road  
  
Berwick, LA 70342

**SHIPPER:** COUVILLION DOCK  
433 McDermott Road  
  
Venice, LA 70091

TRAILER # \_\_\_\_\_  
Shipper Signature \_\_\_\_\_

QTY	DESCRIPTION	EQUAL	PG	QUANTITY GAL/WT
X	RQ UN1287 PETROLEUM CRUDE OIL	3	0	

DRIVER SPECIAL INSTRUCTIONS

TIME DEPARTED FROM TERMINAL: \_\_\_\_\_ TIME RETURNED TO TERMINAL: \_\_\_\_\_

ACCESSORIAL CHARGES	PUMP	BLOWER	EXTRA HOSE (FT)	EXTRA STOPS	WASH OUT	IN-TRANSIT HEAT	SCALES/TOLLS	LAYOVER
	CHECK ALL THAT APPLY 							

TRAILER RENTAL	DELIVERY DATE: _____ TIME: _____	WEIGHT DATA		
		TRAILER NO. _____	PICK UP DATE: _____ TIME: _____	GROSS

**LOADING DATA** ARRIVE: \_\_\_\_\_ START: \_\_\_\_\_ FINISH: \_\_\_\_\_ DEPART: \_\_\_\_\_ HOURS DELAYED: \_\_\_\_\_

REASON DELAYED: \_\_\_\_\_

**AUTHORIZATION TO UNLOAD** This is to certify that I have checked the documents pertaining to this shipment, verified the product and the quantity tendered for delivery. The connections are correct and the receiving tank will hold the product. The driver is authorized to unload.

**RECEIVER'S SIGNATURE** 

**DELIVERY DATA** ARRIVE: \_\_\_\_\_ START: \_\_\_\_\_ FINISH: \_\_\_\_\_ DEPART: \_\_\_\_\_ HOURS DELAYED: \_\_\_\_\_

REASON DELAYED: \_\_\_\_\_

**DRIVER REMARKS** \_\_\_\_\_

IN CASE OF LEAK, SPILL, FIRE OR OTHER EMERGENCY CALL CHEMTREC 1-800-424-9300

SHIPPER

# L & B TRANSPORT, L.L.C.

702 Hwy 190 West, Port Allen, LA 70767  
Phone (225) 387-0894 1-800-545-9401

NIGHTS AWAY:

DISPATCHER  
WILLIAMS

ORDER NO. 288384

CUSTOMER P.O.

ORDERED BY WILLIAMS

RELEASE NO.

LOAD DATE 11/19/19 TIME 08:30

LOADING DRIVER JOHNSK

TRUCK NO. 7685

TRAILER NO. 702534

DELIVERY DATE 11/19/19 TIME 10:34

DELIVERY DRIVER

TRUCK NO.

TRAILER NO.

**BILL TO:** LEGACY INDUSTRIES, LLC  
308 St George Ave  
Jefferson, LA 70121

**CONSIGNEE:** ACADIANA OIL  
1825 River road  
Benwick, LA 70342

**SHIPPER:** COUVILLION DOCK  
433 McDermott Road  
Venice, LA 70081

TRAILER SHIPPER SIGNATURE: [Redacted]

QUANTITY GAL/WT	BASIC DESCRIPTION
X/	RQ UN1267 PETROLEUM CRUDE OIL EQUAL O 3 PG 1 0

DRIVER SPECIAL INSTRUCTIONS

TIME DEPARTED FROM TERMINAL: TIME RETURNED TO TERMINAL:

ACCESSORIAL CHARGES	PUMP	BLOWER	EXTRA HOSE (FT)	EXTRA STOPS	WASH OUT	IN-TRANSIT HEAT	SCALES/TOLLS	LAYOVE
CHECK ALL THAT APPLY →								
LOADING								
DELIVERY								

TRAILER RENTAL	DELIVERY DATE:	TIME:	WEIGHT DATA		
			GROSS	TARE	NET
TRAILER NO.:	PICK UP DATE:	TIME:			

**LOADING DATA** ARRIVE: START: FINISH: DEPART: HOURS DELAYED:

**AUTHORIZATION TO UNLOAD** This is to certify that I have checked the documents pertaining to this shipment, verified the product and the quantity tendered for delivery. The connections are correct and the receiving tank will hold the product. The driver is authorized to unload.

**RECEIVER'S SIGNATURE** X

**DELIVERY DATA** ARRIVE: START: FINISH: DEPART: HOURS DELAYED:

**DRIVER REMARKS**

IN CASE OF LEAK, SPILL, FIRE OR OTHER EMERGENCY CALL CHEMTREC 1-800-424-9300

# L & B TRANSPORT, L.L.C.

702 Hwy 190 West, Port Allen, LA 70767  
Phone (225) 387-0894 1-800-545-9401

NIGHTS AWAY: \_\_\_\_\_

DISPATCHER

WILLIAMS

ORDER NO. 200397

CUSTOMER P.O. \_\_\_\_\_

ORDERED BY WILLIAMS

RELEASE NO. \_\_\_\_\_

LOAD DATE	11/20/19	TIME	06:30	LOADING DRIVER	JOHNSK	TRUCK NO.	7565	TRAILER NO.	800522v
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DELIVERY DATE	11/20/19	TIME	10:34	DELIVERY DRIVER		TRUCK NO.		TRAILER NO.	
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**BILL TO:** LEGACY INDUSTRIES, LLC  
308 St George Ave  
  
Jefferson, LA 70121

**CONSIGNEE:** ACADIANA OIL  
1925 River road  
  
Berwick, LA 70342

**SHIPPER:** DUUVILLION DOCK  
433 McDermott Road  
  
Venice LA 70081

TRAILER APPROVED & AUTHORIZED TO LOAD:  
Shipper Signature: [REDACTED]

X RQ UN1207 PETROLEUM CRUDE OIL BASIC DESCRIPTION EQUAL O 3 PG 1 0	QUANTITY GAL/WT

DRIVER SPECIAL INSTRUCTIONS

TIME DEPARTED FROM TERMINAL: \_\_\_\_\_ TIME RETURNED TO TERMINAL: \_\_\_\_\_

ACCESSORIAL CHARGES  CHECK ALL THAT APPLY	LOADING	PUMP	BLOWER	EXTRA HOSE (FT)	EXTRA STOPS	WASH OUT	IN-TRANSIT HEAT	SCALES/TOLLS	LAYOVER
	DELIVERY								

TRAILER RENTAL	WEIGHT DATA
DELIVERY DATE: _____ TIME: _____ PICK UP DATE: _____ TIME: _____	GROSS: _____ TARE: _____ NET: _____

**LOADING DATA** ARRIVE: \_\_\_\_\_ START: \_\_\_\_\_ FINISH: \_\_\_\_\_ DEPART: \_\_\_\_\_ HOURS DELAYED: \_\_\_\_\_

REASON DELAYED: \_\_\_\_\_

**AUTHORIZATION TO UNLOAD** This is to certify that I have checked the documents pertaining to this shipment, verified the product and the quantity tendered for delivery. The connections are correct and the receiving tank will hold the product. The driver is authorized to unload.

**RECEIVER'S SIGNATURE** X

**DELIVERY DATA** ARRIVE: \_\_\_\_\_ START: \_\_\_\_\_ FINISH: \_\_\_\_\_ DEPART: \_\_\_\_\_ HOURS DELAYED: \_\_\_\_\_

REASON DELAYED: \_\_\_\_\_

**DRIVER REMARKS** \_\_\_\_\_

IN CASE OF LEAK, SPILL, FIRE OR OTHER EMERGENCY CALL CHEMTREC 1-800-424-9300

# L & B TRANSPORT, L.L.C.

702 Hwy 190 West, Port Allen, LA 70767  
Phone (225) 387-0894 1-800-545-9401

NIGHTS AWAY: \_\_\_\_\_  
DISPATCHER  
WILLIAMS

ORDER NO. 288385

CUSTOMER P.O.

ORDERED BY WILLIAMS

RELEASE NO.

LOAD DATE 11/20/19

TIME 08:00

LOADING DRIVER RACM

TRUCK NO. 7537

TRAILER NO. 800112

DELIVERY DATE 11/20/19

TIME 12:04

DELIVERY DRIVER

TRUCK NO.

TRAILER NO.

**BILL TO:** LEGACY INDUSTRIES, LLC  
308 St George Ave  
Jeffersich, LA 70121

**CONSIGNEE:** LOUISIANA OIL  
1825 River road  
Berwick, LA 70342

**SHIPPER:** COUVILLON DOCK  
433 McDermott Road  
Venice, LA 70091

TRAILER AP  
Shipper Signature

* RQ UN1287 PETROLEUM CRUDE OIL BASIC DESCRIPTION EQUAL 0 3 PG 1 0	QUANTITY GAL/WT

DRIVER SPECIAL INSTRUCTIONS

TIME DEPARTED FROM TERMINAL: \_\_\_\_\_ TIME RETURNED TO TERMINAL: \_\_\_\_\_

ACCESSORIAL CHARGES	CHECK ALL THAT APPLY	PUMP	BLOWER	EXTRA HOSE (FT)	EXTRA STOPS	WASH OUT	IN-TRANSIT HEAT	SCALES/TOLLS	LAYOVER
		<b>LOADING</b>							
<b>DELIVERY</b>									

TRAILER RENTAL	TRAILER NO.	DELIVERY DATE: _____ TIME: _____		WEIGHT DATA		
		PICK UP DATE: _____	TIME: _____	GROSS	TARE	NET

**LOADING DATA** ARRIVE: 7:40 START: 8:20 FINISH: \_\_\_\_\_ DEPART: \_\_\_\_\_ HOURS DELAYED: \_\_\_\_\_

REASON DELAYED: \_\_\_\_\_

**AUTHORIZATION TO UNLOAD** This is to certify that I have checked the documents pertaining to this shipment, verified the product and the quantity tendered for delivery. The connections are correct and the receiving tank will hold the product. The driver is authorized to unload.

**RECEIVER'S SIGNATURE**

**DELIVERY DATA** ARRIVE: \_\_\_\_\_ START: \_\_\_\_\_ FINISH: \_\_\_\_\_ DEPART: \_\_\_\_\_ HOURS DELAYED: \_\_\_\_\_

REASON DELAYED: \_\_\_\_\_

**DRIVER REMARKS** \_\_\_\_\_

**IN CASE OF LEAK, SPILL, FIRE OR OTHER EMERGENCY CALL CHEMTREC 1-800-424-9300**

SHIPPER





**STRAIGHT BILL OF LADING - SHORT FORM**

Date 11-19-19

Bill of Lading No. 3

NOTICE: Shippers of hazardous materials must enter 24-hour emergency response telephone number under "Emergency Response Phone Number."

Shipper No. 3

Memorandum LAB Transport

(Name of Carrier)

Carrier No. 20385

TO: Consignee Academy Oil

FROM: Shipper Camille Beck

Street 1825 River Road

Street 433 Meadowcroft Rd

Destination Berwick LA

Origin 1565 Jarrige Ct

Zip Code 70091

Route: HWY 90

Vehicle No 7171

SCAC 1

Emergency Response Phone Number 504429620

No. Shipping Units	+HM	Kind of Packaging, Description of Articles, Special Marks and Exceptions	REMIT C.O.D. TO: ADDRESS	C.O.D. Amt. \$	C.O.D. FEE: PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	TOTAL CHARGES: \$	Weight (Subject to Correction)	Rate or Class	CHARGES
<u>1453</u>	<u>✓</u>	<u>11W 12G7</u>	<u>Berwick LA</u>				<u>78.000</u>		
<u>1381</u>		<u>Problems Grade 01</u>					<u>1381</u>		

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading state whether weight is carrier's or shipper's weight.

Note-Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ \_\_\_\_\_ per \_\_\_\_\_ (Signature of Consignor)

RECEIVED subject to the classifications and lawfully filed tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of, said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classifications in effect on the date hereof, if this is a rail or a rail-water shipment or (2) in the applicable motor carrier classification or tariff, if this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

Mark with "RC" if appropriate to designate Hazardous Material as defined in the U.S. Department of Transportation Regulations governing the transportation of hazardous materials. The use of this column is an optional method for identifying hazardous materials on Bills of Lading per 172.201(a)(1) fill of Title 49 Code of Federal Regulations. Also when shipping hazardous materials, the shipper's classification statement prescribed in section 172.204(a) of the Federal Regulations, as indicated on the Bill of Lading does apply, unless a specific instruction to the contrary is provided in the Regulation for a particular material.

The format and content of hazardous material is the responsibility of individual carrier. Any interpretation of requirements as described in 49 Code of Federal Regulations 172.201, Subpart C Shipping Papers. Such description consists of the following per Sections 172.202 and 172.203: Proper shipping name, hazardous class, UN identification number, packing group, and subsidiary classification.

Note: Liability limitation for loss or damage in this shipment may be applicable. See 49 United States Code, Sections 14706(c) (1)(A) and (B).

SHIPPER: PER

CARRIER: PER

This is to certify that the above named materials are properly classified, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the U.S. Department of Transportation.







ACADIANA OIL & ENVIRONMENTAL CORPORATION

P. O. Box 9088 - New Iberia, LA 70562  
337-560-5573

TRANSPORT MANIFEST

Lease Run Ticket

14221

Date 11-19 20 19

Operator Covillion Lease No. 

C	G						
---	---	--	--	--	--	--	--

Lease Name Truck # 1

Field \_\_\_\_\_

GAGES	OIL LEVEL		
	FEET	INCHES	
1st	05	00	8
2nd	05	05	2

BS&W LEVEL		TANK TEMP
FT.	INCHES	

TANK NO	SIZE
62006	12,500

EST. GROSS GALLONS @ °F

SERIAL NUMBERS			
OLD			
NEW			

OBSERVED GRAVITY 26 @ 72 °F

PERCENT BS & W 1.4 % TEMPERATURE OF OIL IN TANK °F

LOG NUMBER \_\_\_\_\_  
TIME ARRIVED \_\_\_\_\_ AM/PM  
TIME DEPARTED \_\_\_\_\_ AM/PM

OFFICE USE ONLY	
GRAVITY CORR TO 60 °F	
1st	
2nd	

DELIVERY STATION Berwick

GROSS BARRELS 156.52  
X FACTOR .9812  
NET BBL PER RUN TIC. 153.57

TEMP. FACTOR <u>.9951</u>	x	BS & W FACTOR <u>.9860</u>	=	X FACTOR <u>.9812</u>
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GROSS	OPEN	DRIVER
TARE		OPERATOR'S WITNESS
NET	CLOSE	

PROPER SHIPPING NAME	HAZARD CLASS	I.D. NUMBER	TOTAL QUANTITY
PETROLEUM CRUDE OIL	III 3	UN 1267	<u>153.57 BBLs</u>
<u>BS &amp; W</u>			<u>.77</u>
<u>Temp. Deduction</u>			<u>2.18</u>

"THIS IS TO CERTIFY THAT THE ABOVE NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION".

ACADIANA OIL & ENVIRONMENTAL CORPORATION

P. O. Box 9088 • New Iberia, LA 70562  
337-560-5573

TRANSPORT MANIFEST

Lease Run Ticket

14222

Date 11-19 20 19

Operator Couillion Lease No. 

C	G								
---	---	--	--	--	--	--	--	--	--

Lease Name Truck #2

Field \_\_\_\_\_

GAUGE	OIL LEVEL	
	FEET	INCHES
1st	05	05 2
2nd	05	10

BS&W LEVEL		TANK TEMP
FT.	INCHES	

TANK NO.	SIZE
62006	12,500

EST GROSS GALLONS @ °F

SERIAL NUMBERS	OLD	NEW

OBSERVED GRAVITY 26 @ 72 °F

PERCENT BS & W 1.2 % TEMPERATURE OF OIL IN TANK °F

LOG NUMBER \_\_\_\_\_  
TIME ARRIVED \_\_\_\_\_ AM/PM  
TIME DEPARTED \_\_\_\_\_ AM/PM

OFFICE USE ONLY  
GRAVITY CORR. TO 60 °F

DELIVERY STATION Berwick

1st	
2nd	

TEMP FACTOR <u>.9951</u>	x	BS & W FACTOR <u>.9880</u>	=	X FACTOR <u>.9832</u>
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GROSS BARRELS	<u>131.04</u>
X FACTOR	<u>.9832</u>
NET BBLS PER RUN TID	<u>128.84</u>

GROSS	OPEN	DRIVER
TARE		OPERATOR'S WITNESS
NET	CLOSE	

PROPER SHIPPING NAME	HAZARD CLASS	I.D. NUMBER	TOTAL QUANTITY
PETROLEUM CRUDE OIL	III 3	UN 1267	<u>128.84 BBLS</u>
<u>BS&amp;W</u>			<u>.64</u>
<u>Temp. Deduction</u>			<u>1.56</u>

"THIS IS TO CERTIFY THAT THE ABOVE NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION".

ACADIANA OIL & ENVIRONMENTAL CORPORATION

P. O. Box 9088 • New Iberia, LA 70562  
337-560-5573

TRANSPORT MANIFEST

Lease Run Ticket

14223

Date 11-19 2019

Operator Couillion Lease No 

C	G						
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Lease Name Truck #3

Field \_\_\_\_\_

G A U G E	OIL LEVEL			
	FEET		INCHES	
1st	0	5	1	0
2nd	0	6	0	2
				7
				8

BS&W LEVEL		TANK TEMP	
FT	INCHES		

TANK NO.						SIZE
6	2	0	0	6		12,500

EST GROSS GALLONS @ °F

SERIAL NUMBERS					
OLD					
NEW					

OBSERVED GRAVITY 25 @ 71 °F  
PERCENT BS & W 1 % TEMPERATURE OF OIL IN TANK °F

LOG NUMBER \_\_\_\_\_  
TIME ARRIVED \_\_\_\_\_ AM PM  
TIME DEPARTED \_\_\_\_\_ AM PM

OFFICE USE ONLY	
GRAVITY CORR TO 60 °F	
1st	
2nd	

DELIVERY STATION Berwick

GROSS BARRELS 141.96  
X FACTOR .9855  
NET BBL PER RUN TIC 139.91

TEMP FACTOR <u>.9955</u>	X	BS & W FACTOR <u>.9900</u>	=	X FACTOR <u>.9855</u>
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GROSS	O P E N	[REDACTED]
TARE		
NET	C L O S E	DRIVER OPERATOR'S WITNESS

PROPER SHIPPING NAME	HAZARD CLASS	I.D. NUMBER	TOTAL QUANTITY
PETROLEUM CRUDE OIL	III 3	UN 1267	<u>139.91 BBLs</u>
<u>BS&amp;W</u>			<u>.63</u>
<u>Temp Deduction</u>			<u>1.42</u>

"THIS IS TO CERTIFY THAT THE ABOVE NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION".

ACADIANA OIL & ENVIRONMENTAL CORPORATION

P. O. Box 9088 • New Iberia, LA 70562  
337-560-5573

TRANSPORT MANIFEST

Lease Run Ticket

14224

Date 11-20 20 19

Operator Couvillion Lease No. 

C	G								
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Lease Name Truck #4

Field \_\_\_\_\_

GAUGE	OIL LEVEL		BS&W LEVEL		TANK TEMP	
	FEET	INCHES	FT.	INCHES		
1st	05	08				
2nd	06	01				

TANK NO.	SIZE
62006	12,000
EST. GROSS GALLONS	@ °F

SERIAL NUMBERS					OBSERVED GRAVITY	@	°F
OLD					25		70
NEW					PERCENT BS & W	%	TEMPERATURE OF OIL IN TANK °F
					1		

LOG NUMBER	OFFICE USE ONLY	
TIME ARRIVED		GRAVITY CORR TO 60 °F
TIME DEPARTED		1st
	2nd	

DELIVERY STATION	GROSS BARRELS	X FACTOR	NET BBL PER RUN TIC
<u>Berwick</u>	145.6	.9859	143.55
TEMP FACTOR	BS & W FACTOR	X FACTOR	
.9959	.9960	.9859	

GROSS	OPEN	DRIVER
TARE		
NET	CLOSE	OPERATOR'S WITNESS

PROPER SHIPPING NAME	HAZARD CLASS	I.D. NUMBER	TOTAL QUANTITY
PETROLEUM CRUDE OIL	III 3	UN 1267	143.55 BBLs
BS&W			0.6
Temp. Deduction			1.45

"THIS IS TO CERTIFY THAT THE ABOVE NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION".

ACADIANA OIL & ENVIRONMENTAL CORPORATION

P. O. Box 9088 • New Iberia, LA 70562  
337-560-5573

TRANSPORT MANIFEST

Lease Run Ticket

14225

Date 11-20 20 19

Operator Cowillion Lease No. 

C	G								
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Lease Name Truck #5

Field \_\_\_\_\_

G A U G E	OIL LEVEL			
	FEET		INCHES	
1st	0	6	0	1 4
2nd	0	6	0	4 1/2

BS&W LEVEL		TANK TEMP	
FT	INCHES		

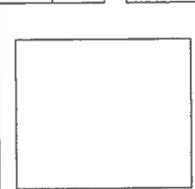
TANK NO.	SIZE
62006	12,500

EST GROSS GALLONS	@	°F
-------------------	---	----

SERIAL NUMBERS				
OLD				
NEW				

OBSERVED GRAVITY	<u>26</u>	@	<u>71</u>	°F
PERCENT BS & W	<u>1</u>	%	TEMPERATURE OF OIL IN TANK	°F

LOG NUMBER	
TIME ARRIVED	AM PM
TIME DEPARTED	AM PM



OFFICE USE ONLY	
GRAVITY CORR TO 60 °F	
1st	
2nd	
GROSS BARRELS	<u>94.64</u>
X FACTOR	<u>.9855</u>
NET BBL PER RUN TIC	<u>93.27</u>

DELIVERY STATION Berwick

TEMP FACTOR	X	BS & W FACTOR	=	X FACTOR
<u>.9955</u>		<u>.9900</u>		<u>.9855</u>

GROSS	O P E N	
TARE		
NET	C L O S E	DRIVER <input checked="" type="checkbox"/>
		OPERATOR'S WITNESS

PROPER SHIPPING NAME	HAZARD CLASS	I.D. NUMBER	TOTAL QUANTITY
PETROLEUM CRUDE OIL	III 3	UN 1267	<u>93.27 BBLs</u>
<u>BS&amp;W</u>			<u>0.43</u>
<u>Temp. Deduction</u>			<u>0.91</u>

"THIS IS TO CERTIFY THAT THE ABOVE NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION".